

# FIRELANDS ELECTRIC COOPERATIVE LOCAL PAGES

**GM'S REPORT** 

## DIVERSE FUEL MIX IS ESSENTIAL FOR

# RELIABLE POWER

Providing members with safe, reliable, and affordable power is the mission of electric cooperatives across the nation. It is the very reason that we exist.



Don Englet
GENERAL MANAGER

On the local level, Firelands Electric's members see the work that goes into providing reliable electricity each time they come across one of our line crews maintaining or repairing utility poles and wires. Certain components are also necessary at the regional and national levels. For instance, dependable transmission lines and infrastructure are a must. One of the most essential cornerstones for maintaining a dependable supply of electricity, though, is a diverse mix of power generation resources.

The U.S. electric grid has undergone major changes over the past decade. The share of electricity generated from coal plants has declined significantly, while the share from natural gas and intermittent wind and solar generation has grown. Fuel diversity means that your electricity is supplied by a variety of generation technologies, each with its own performance capabilities during different weather and seasonal conditions, and posing its own set of challenges.

Dispatchable generation technologies can be turned on and off based on consumers' needs at any given time. Large steam generation plants (which most commonly use coal or nuclear fuels) are generally considered "baseload," meaning that they are designed to run efficiently 24/7 to serve as the foundation of the available electricity mix. However, steam plants are less capable of significant changes in output (up or down) to meet the various peaks and dips as conditions of the electric grid change.

Natural gas is the most versatile fuel, powering large combined-cycle plants (often called peaking plants) that can operate as baseload but are also more flexible for ramping the production of electricity up and down. These capabilities are essential for

meeting the high demand for electricity on the hottest and coldest days, and for balancing renewable energy sources, such as solar and wind, which can be intermittent or lacking in certain weather conditions.

Most hydroelectric power comes from generators inside large dams, like the Robert Moses Niagara Power Plant, located on the Niagara River. Like other generation sources (such as coal), the Niagara plant produces electricity on an as-needed basis — as long as there is enough water available.

Over the past decade, the amount of electricity generated from wind and solar plants has increased dramatically. These beneficial "no-fuel-required" plants are capable of delivering electricity — but only when the wind blows and the sun shines. Different seasons and weather patterns can have a significant impact — both positive and negative — on output.

Ultimately, our electric grid is most reliable when a wide range of technologies is available.

When conditions lead to lower generation from one type of source, others can help compensate.

When there is an imbalance, such as a major winter storm causing electricity use to skyrocket, grid operators can occasionally be forced to reduce demand by implementing rolling blackouts to keep the grid operating.

Cooperatives across the country, including Firelands Electric, work diligently to maintain a wide range of generation facilities. After all, our goal is to provide a reliable power supply for energizing the communities we serve, for today and tomorrow.





### FIRELANDS ELECTRIC COOPERATIVE **LOCAL PAGES**

CO-OP CONTESTS

# ATTare you reading? WINNERS



### JENSEN GREGORY

Son of Brennan and Nicole Gregory

New London Local Schools Fifth grade

Favorite book: Charlie Brown: All Tied Up by Charles Schulz



### In celebration of Dr. Seuss' 120th birthday and the National Education Association's Read Across America Day, Firelands Electric Cooperative sponsored a special "Watt are you reading?" contest for students in kindergarten through fifth grade.

More than 40 children living in homes receiving electric power from the co-op submitted entries. Each entry included the student's favorite book or author. Popular picks included Dav Pilkey's Dog Man series, the Diary of a Wimpy Kid books by Jeff Kinney, and of course, anything by Dr. Seuss.

Three of the submitted contest entries were randomly selected to win prize packages filled with age-appropriate books about electricity and a custom co-op bucket truck pillow.



### **HADLEY EASTERDAY**

Daughter of David and Connie Easterday

McMullen Elementary (Loudonville) Kindergarten

Favorite book: The Storybook Bible

### **IVAN WILLIS**

Son of Mike and Samantha Willis

New London Local Schools Kindergarten

Favorite book: If You Ever Want to Bring an Alligator to School, Don't! by Elise Parsley

# integrity community commitment accountability innovation

### YOUTH PROGRAMS



Education helps shape the leaders of tomorrow. That's why Firelands Electric includes it as one of our seven core principles. The A Team is a cooperative program designed to encourage students in their pursuit of academic excellence. Students in grades 6 to 8 are invited to participate and be recognized for their hard work and dedication to education.

# **ACADEMIC EXCELLENCE**

Winners of April drawing receive \$15 gift cards



Massen Dittmer
New London Middle School
Son of Garrett and Britany Dittmer



Brayden Westbrook
Temple Christian Academy
Son of Brandon and Tammy Westbrook

Send us your grade card and win!

Next drawing is July 10.

### How you can win

Students in grades 6 to 8 who have a minimum of three A's on their most recent report card and whose parents or guardians are members of Firelands Electric Cooperative are eligible to apply. A copy of the report card should be submitted by mail to Attn: The A Team, Firelands Electric Cooperative, 103 Industrial Drive, New London, OH 44851. Report cards may also be emailed to members@firelandsec.com.

Be sure to include the student's name, school, grade, address, phone number, parents' or guardians' name(s), and an email address on your entry.

Complete program details are also available at www.firelandsec.com/team.



Harvey Fawcett
New London Middle School
Son of Steve and Abby Fawcett

**ENERGY EFFICIENCY** 

# SCOTT'S ENERGY SPOT: **WARM WEATHER** SAVINGS

### Efficiency tips from Firelands Electric's energy advisor



Scott Carbary **ENERGY ADVISOR** 

The summer is coming! The summer is coming!

During his 1775 midnight ride, Paul Revere cried out, "The British are coming!" to warn colonists about the arrival of the redcoats. Like Revere, climbing temperatures have more than a few people shouting, "The summer is

coming!" An exclamation of excitement for most, it's also the battle cry for members concerned about increased energy costs to cool their homes. But not to fear — with a simple look around your home and the tips below, you can make some low-cost adjustments that will keep your living space more comfortable and your energy bills more affordable.

According to the U.S. Department of Energy's website, 48% of an average home's heat gain in the summer comes through its windows. (Heat gain is when the hot air outside sneaks into your home, raising the temperature inside and causing your AC to run harder and more frequently.) While sealing any air leaks around your windows is one low-cost way to stop heat gain, there is also one defense that is nearly no-cost: Make sure that windows, especially those facing the south or west, have window coverings installed and use them to your advantage.

By closing blinds or curtains on sunny days, you can help keep the heat outside, where it belongs.

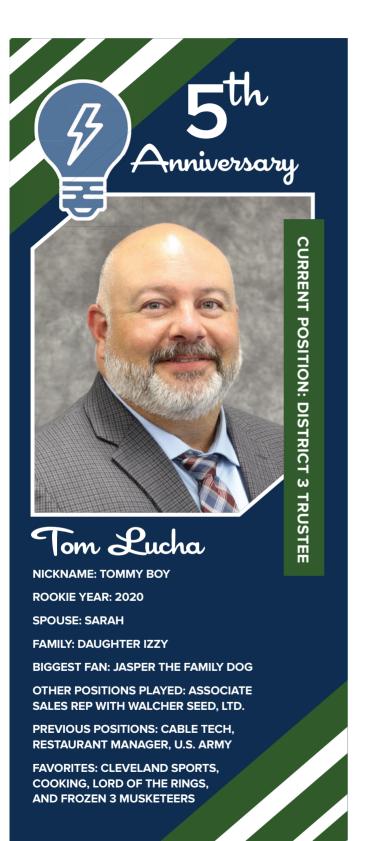
Another 14% of a home's summer heat gain comes from appliances and people. Postponing cooking, bathing, and laundry until after the hottest portion of the day (typically between 2 p.m. and 6 p.m.) can improve your home's comfort level and reduce AC run times, which translates into both energy and financial savings.

To further increase your savings, give your cooling system a thorough once-over before the dog days of summer arrive. Clear any landscaping, twigs, weeds, and debris away from the outdoor AC condenser, making sure the cooling fins are clean and have a clear path for air flow. Also, change or clean the air filters in your furnace or air handler, which circulates your AC system's cool air throughout your home. Before installing window air conditioners, wash the filters and remove any dirt or grime buildup from the cooling fins.

> If the approaching heat of the summer has you feeling the need to sound the alarm concerning your energy bill, take the time to complete some of the inexpensive improvements we've listed here. Spending just a few minutes preparing your home now can help you both keep cool and rein in your energy costs this summer.

For additional energy efficiency tips, visit www. firelandsec.com/energy-education, or contact Firelands Electric Cooperative to schedule an appointment for your FREE energy consultation. I'm always happy to provide you with home energy efficiency guidance!

### integrity community commitment accountability





# **ENERGY EFFICIENCY SCAVENGER HUNT**

June is the second month of the co-op's six-month contest!

To enter, submit or post a photo of something in your home, garage, barn, or business that fits the monthly theme by the 25th of each month. The next deadline is June 25.



### June's theme is WINDOW COVERINGS

Entries can be submitted by:

- Posting your photo on your Facebook page and tagging the co-op
- Emailing your photo to members@firelandsec.com

Visit www.firelandsec.com/contests for complete details.



# FIRELANDS ELECTRIC COOPERATIVE **LOCAL PAGES**



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# Annual meeting Annual meeting

Firelands Electric Cooperative hosted its 87th annual meeting at the Ashland University Myers Convocation Center on Saturday, March 29. Nearly 300 co-op members and guests enjoyed the breakfast meeting, which included a recap of 2024 and a preview of the projects planned for 2025

Left: The results of the board of trustees elections were announced during the cooperative's recent annual meeting. Lett. The results of the poard of trustees elections were announced during the cooperative's recent annual meet Incumbent Carl Ayers of Perrysville (left) was re-elected to represent District 5, while Lon Burton of New London and beyond.

(center) and Adrian Finlay of Ashland (right) were elected to represent districts 4 and 8. Below: Cooperative members who attended Firelands Electric's 87th annual meeting were entered into a drawing Below: Cooperative members who attended Firelands Electric's 8/th annual meeting were entered into a drawing for the chance to win one of seven bill credits, worth a combined total of \$300. The winners included (I-r): Tim Parks of the chance to win one of seven bill credits, worth a Combined total of \$300. The Winners included (I-r): Tim Parks of Perrysville. The McNaull of Achiand. John Retherd of Achiand. tor the chance to win one of seven bill credits, worth a combined total of \$300. The winners included (I-r): Tim Parks of Ashland, Tom Kaufman of Jeromesville, Thomas Forbes of Perrysville, Dan McNaull of Ashland, John Retherford of Jeromesville, John Martin of New London, and Joyce Pitchie of New London. Jeromesville, John Martin of New London, and Joyce Ritchie of New London.

To view additional photos from your 2025 annual meeting, check out the online gallery at www.flickr.com/photos/firelandsec/albums.



### **COOPERATIVE UPDATE**

# BOARD MEETING highlights

Firelands Electric Cooperative's Board of Trustees met March 25 and covered the following items:

- Board President Dan Schloemer reported that the cooperative received 22 membership applications for approval by the board.
- General Manager Don Englet reviewed the monthly safety and training, tree-trimming, and outage reports. He also discussed this year's impressive SAIDI score (a measurement of reliability), noting that the cooperative was doing extremely well at keeping outages to a minimum.
- Representatives from BHM CPA Group, Inc., reviewed the annual audit report, stating that the co-op once again had a clean audit.
- In Director of Operations Rick Bowers' absence, Englet reported on activities in the operations department, including expenditures to date for the Coulter substation rebuild project.
- Englet reviewed final plans for the coming weekend's annual meeting.
- Schloemer provided a report on his recent OREC meeting in Columbus, including plans for the Summer Conference and future Project Ohio dates.

- The board appointed cooperative attorney Heather Niedermeier Heyman to serve as the trustee elections committee chair. They also appointed the following members for the election's credentials committee: Dennis Rees (District 1), Gary Hunter (District 2), Brandon Walcher (District 3), John Noss (District 4), Evan Hahn (District 5), Steve Willeke (District 6), Richard Rush (District 7), David Seiss (District 8), and Gabriel Heileman (District 9).
- Director of Finance and Accounting Tabi Shepherd reviewed the February financial reports and provided an update on recent accounting and billing department activities.
- The board reviewed the need to replace a 20-year-old piece of digging equipment. Following discussion, the board approved the purchase of a replacement.
- In Director of Communications and IT Andrea Gravenhorst's absence, Englet reported on the recent activities involving the member services and IT departments.

The cooperative's next board meeting is scheduled for Tuesday, June 24. If you would like to attend the next scheduled meeting, please contact the Firelands Electric office at 1-800-533-8658.

#### FIRELANDS ELECTRIC COOPERATIVE, INC.

#### **OUTAGE HOTLINE**

1-800-533-8658

#### OFFICE

103 Industrial Drive New London, OH 44851 1-800-533-8658

#### **OFFICE HOURS**

Mon.-Fri. 7:30 a.m.-4 p.m. www.firelandsec.com



#### **BOARD OF TRUSTEES**

Dan Schloemer President, District 1

Kevin Reidy Vice President, District 6

Carl Ayers

Joe Williams District 2

Tom Lucha District 3

Lon Burton District 4

Greg Hess District 7

Adrian Finlay District 8

Brian Cucco District 9

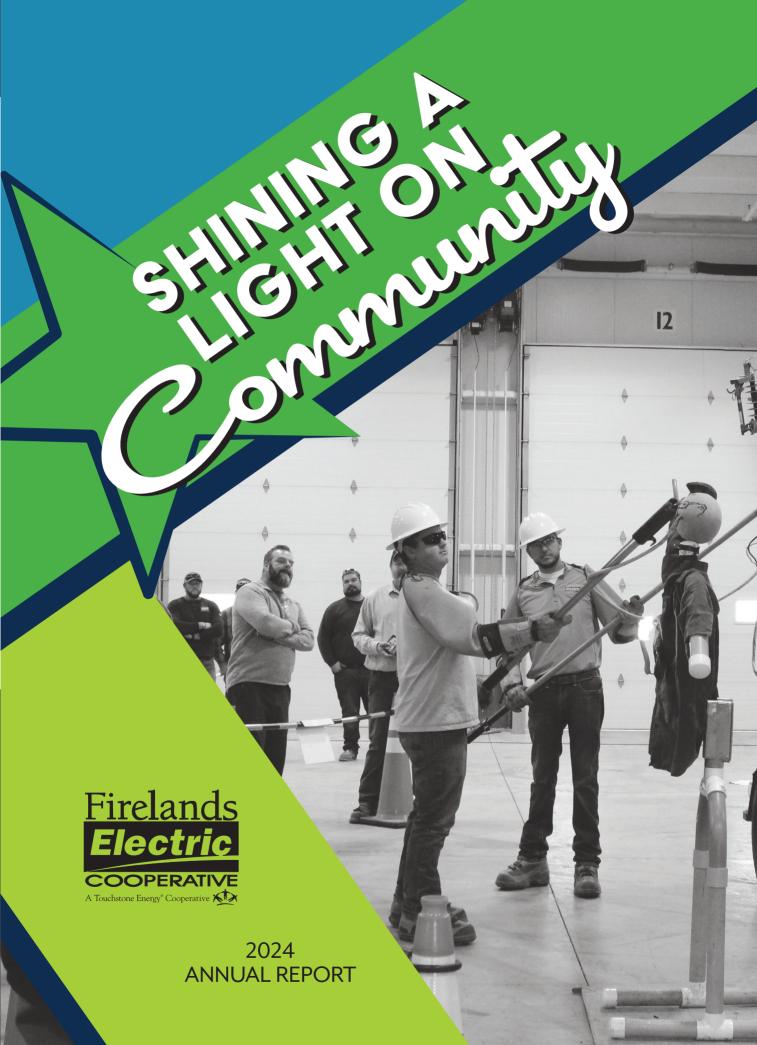
#### **GENERAL MANAGER**

Don Englet

### HAVE A STORY SUGGESTION?

Email your ideas to: members@firelandsec.com





# Board OFTRUSTEES

Firelands Electric Cooperative was founded in 1936 and serves a four-county area that is divided into nine board districts. During the annual election process, the co-op's membership elects one fellow member residing in each district to represent them on Firelands' board of trustees.



DAN SCHLOEMER
District 1 Trustee
Board President



**JOE WILLIAMS** District 2 Trustee

The nine-member board meets at the cooperative's headquarters in New London, typically on the fourth Tuesday of each month. The board of trustees governs the co-op, ensuring that it operates in the best interests of its members, which includes overseeing the general manager/CEO, setting company policy, and monitoring the finances of the cooperative. Trustees also receive ongoing education and training to better serve the membership.

Responsible for cooperative policies, rates, and objectives, the board also regularly reviews the cooperative's operating performance. As representatives of the co-op community, board members communicate the problems and needs of the membership.



TOM LUCHA
District 3 Trustee



**LON BURTON**District 4 Trustee



CARL AYERS
District 5 Trustee
Board Secretary/Treasurer



KEVIN REIDY
District 6 Trustee
Board Vice President



**GREG HESS**District 7 Trustee



ADRIAN FINLAY
District 8 Trustee



**BRIAN CUCCO**District 9 Trustee

# Message FROM MANAGEMENT

After nearly 90 years, Firelands Electric Cooperative continues to be a resilient memberowned utility, operating on a not-for-profit basis while providing reliable and affordable power to more than 9,280 homes and businesses across 31 townships in four counties.



The board of trustees and management prioritizes our past when it comes to capital credits, which is the money left over after covering all the cooperative's expenses. Many of these capital credits were previously used to maintain and improve the electrical distribution system, make repairs, and cover any other necessary costs associated with providing members with safe, reliable power.

For a third consecutive year, Firelands Electric Cooperative distributed \$1 million in general retirements in 2024, returning some of those strong margins back to the members. These capital credits are just one of the many benefits enjoyed by members of a not-for-profit electric cooperative.

Margins continue to be an important source of funds for not only our capital credits payouts, but also the large investments we make in our poles, lines, substations, and equipment every year. Firelands Electric Cooperative spent \$4.3 million on capital improvements in 2024. A little over half of this amount was financed, while margins supplied the rest of the capital needed.

Significant increases in the cost of doing business over the past four years have been a challenge, especially with the rate of inflation and rising material costs. Along with significant investments in the distribution system, these increasing costs resulted in the need for small rate adjustments, which were reflected on members' February 2024 and April 2025 bills.

The cooperative's board of trustees does not take rate adjustments lightly. That's why Firelands Electric's board and management team work together to ensure rate adjustments are thoroughly vetted and assessed before any action is taken. Rest assured, Firelands Electric will continue working diligently to find the right balance between reliability and affordability.



# ocused **ON RELIABILITY**



**DON ENGLET** General Manager

When compared to the same time last year, the cooperative's 2025 SAIDI numbers continue to trend in the right direction. This trend is also a result of Firelands Electric's work plan. Every four years, the cooperative develops a construction work plan that covers major projects the cooperative is undertaking for capacity, voltage, and reliability improvements.

Firelands Electric's current work plan will be completed at the end of 2025 and has tackled some of the most

difficult, problematic, and expensive areas of our distribution system. While work continues in many areas of the cooperative's system, several large projects were completed in southern Ashland and western Richland counties in 2024. Throughout the distribution system, poles and conductors were replaced — doubling, and in some cases tripling, the overall capacity of the power lines. Firelands worked with members, landowners, townships,

Firelands Electric Cooperative's primary goals are reliability – keeping the lights on for our members — and keeping the cost of electricity affordable. For us, this includes finding the right balance of investment in ongoing maintenance, while also making sure we are adequately planning and preparing for the future.

Reliability of our distribution system is measured using the System Average Interruption Duration Index (SAIDI). This formula takes the total of all member outage times and the number of members affected and then determines how many minutes the average member was without power for a given period.

In 2024, Firelands Electric's SAIDI score was reduced by 88% compared to 2023, and was 65% lower than the cooperative's nine-year average. This tremendous accomplishment was made possible through the hard work, dedication, and investment by the cooperative's members, board of trustees, and employees.





counties, and the state to install these new lines in areas that are more readily accessible. Relocating to these areas, including along roads and driveways, was intended to make future maintenance and upkeep easier and faster.

When designing the work plan, Firelands Electric uses industry data for cost estimates. The cooperative's board has committed to investing

nearly \$12 million dollars in new distribution lines, installing updated equipment, making line improvements, and replacing our aging Coulter substation. Firelands Electric has employed new methods, materials, and technology aimed at delivering reliable, cost-effective electricity.

Firelands Electric is currently preparing the next work plan, and the cooperative will once again look to make some drastic improvements for reliability and capacity, making sure that Firelands is well prepared

to serve our members well into the future. These plans include working with Buckeye Power, First Energy, and American Electric Power to bring two new transmission feeds into the cooperative's New London substation. Firelands also has a new, greatly improved transformer on order to replace

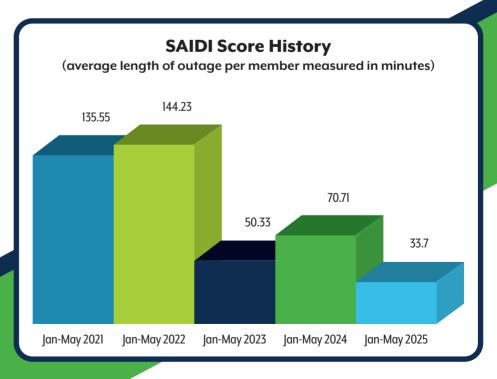
the one destroyed by lightning at the cooperative's Fitchville substation. In addition, the co-op is finishing the design of a new substation, which will be located outside of Jeromesville and serve existing members, as well as the growing communities in this area.



In addition to system improvements, Firelands has invested heavily in increasing the frequency of its tree and right-of-way maintenance program. In 2025, the board of trustees budgeted \$1.25 million dollars for the program. The cooperative is addressing 33% more of our system with each trimming cycle, which is helping reduce the number and length of outages.

Firelands Electric Cooperative is actively taking several steps to ensure that the

cooperative is fully prepared to provide our member-owners with a reliable and affordable supply of power for their homes and businesses.



# By the numbers

### **REBATES & INCENTIVES**

**TOTALING MORE THAN** 

\$34,000

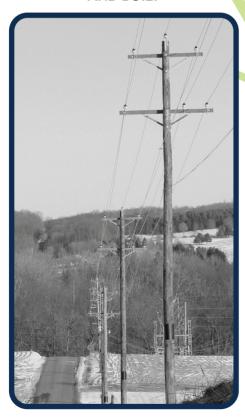
**WERE PAID TO MEMBERS** 

### 198,531 **MILES**

WERE DRIVEN BY **CO-OP VEHICLES** TO MAINTAIN THE **DISTRIBUTION SYSTEM** 

### 71 NEW ELECTRIC **SERVICES**

**WERE CONSTRUCTED AND BUILT** 



### **OPERATION ROUND UP GRANTS TOTALING**

\$44,945

**WERE AWARDED TO** 13 CHARITABLE **ORGANIZATIONS** 

### \$1,203,835 IN CAPITAL CREDITS

**WAS RETURNED TO CURRENT AND FORMER MEMBERS** 

### THE 7 COOPERATIVE PRINCIPLES

- ★ Voluntary and Open Membership
  - **★** Democratic Member Control
    - **★** Members' Economic Participation
      - \* Autonomy and Independence
        - **Education**, Training, and Information
          - ★ Cooperation Among Cooperatives
            - **★** Concern for Community

**327 MILES**OF RIGHT-OF-WAY
WERE TRIMMED

### **MISSION STATEMENT**

\$10,500 IN SCHOLARSHIPS

WAS AWARDED TO 11 CHILDREN OF MEMBERS Improving the quality of life of our members by delivering reliable electric service at competitive prices, following the Seven Cooperative Principles, while supporting the communities where our members live and work.

# Panagement and



**DON ENGLET** General Manager



**RICK BOWERS** Director of **Operations** 



**ZACH COLLINS** Line Superintendent



Julie Amato **Billing Representative** 



**Scott Carbary Contracted Energy Advisor** 



**Evan Clemons Lead Lineman** 



Colt Cross **Apprentice Lineman** 



**Chris Kent** Journeyman Lineman



Josh Kirk **Operations Technician** 



James Miller System Right-of-Way Coordinator



**Phil Pickering** Lead Lineman



**Rob Swiger Engineering Operations** Coordinator



**Cindy Thompson** Accountant



Jake White **Apprentice Lineman** 



**Matt Whiteside** Journeyman Lineman

# Employees



ANDREA GRAVENHORST
Director of
Communications & IT



SHELLEY MAGYAR
Director of
Human Resources



TABI SHEPHERD
Director of
Finance & Accounting



Jared Galloway Journeyman Lineman



Tracy Gibb Communications & Member Relations Specialist



Zach Hart Apprentice Lineman



April Hicks Operations Assistant



Stephanie Schmidt Consumer Services & AMI Coordinator



Jessica Schwanger Part-Time Consumer Services Representative



Robert Shepherd Journeyman Lineman



Dave Sumpter Lead Lineman



Jake Willbond Apprentice Lineman



Melissa Wilson Engineering & Operations Data Coordinator



Melissa Zacharias Accounting Clerk

# Financial Health

## **COMPARATIVE BALANCE SHEET**

FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

### **UTILITY PLANT**

Electric plant in service Construction work in progress

Less: Accumulated provision for depreciation and amortization **Net Utility Plant** 

#### **NON-CURRENT ASSETS**

Investments in associated organizations Deferred charges

**Total Non-Current Assets** 

### **CURRENT ASSETS**

Cash and cash equivalents Accounts receivable, consumers and other, less allowance for doubtful accounts of \$258,589 (\$255,763 in 2023) Materials and supplies Accrued utility revenues Other current and accrued assets

**Total Assets** 

**Total Current Assets** 

### **MEMBERS' EQUITIES**

Memberships Patronage capital Other equities

**Total Members' Equities** 

### **NON-CURRENT LIABILITIES**

Long-term debt

#### **CURRENT LIABILITIES**

Current portion of long-term debt Accounts payable Consumer deposits Accrued taxes Other current and accrued liabilities

**Total Current Liabilities** 

**Total Members' Equities & Liabilities** 

2024 59.368.521 3,720,886 63,089,407

(22,024,184) 41,065,223

> 10.107.060 17,617 10,124,677

> > 1,131,500

2,076,804 938.260 531,778 440,164 5,118,506

\$ 56,308,406

2023

57.101.442 2,435,508 59.536.950

(20,762,252) 38,774,698

> 10.235.774 35,235 10,271,009

> > 899,343

1,911,656 821.139 483.237 155.367 4,270,742

\$ 53,316,449

### 23,758 24,526,635 2,223,683 26,774,076

24,977,268

1,140,253 1,673,533 346,266 899,650 497,360 4,557,062

\$ <u>56,308,406</u>

24.728 23,886,836 2,190,996 26,102,560

23.055.614

1.099.648 1.414.099 339,666 862.321 442,541 4,158,275

\$ 53,316,449

## STATEMENTS OF REVENUE & EXPENSES

FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

#### **OPERATING REVENUE**

### **OPERATING EXPENSES**

Cost of power

Distribution expense - operations

Distribution expense - maintenance

Consumer accounts

Administrative and general

Depreciation and amortization

Taxes

### **Total Operating Expenses**

Operating margins before fixed charges Interest on long-term debt

Operating margins after fixed charges Patronage capital assigned by associated organizations

**Net Operating Margins** 

#### NON-OPERATING MARGINS

Interest income Gain on sale of assets Other income (expense)

**Total Non-Operating Margins** 

**Net Margins for Period** 

### **PATRONAGE CAPITAL & OTHER EQUITY**

**Net Margins** 

Beginning of Year

Subtotal

Retirement of Capital Credits and Other Adjustments (Net)

Patronage Capital & Other Equities End of Year

2024
\$ 24,606,828
13,796,475
1,632,935
2,372,628
867,474
1,513,105
1,852,204
513,463
22,548,284
2,058,544
844,649
1,213,895
426,627
1,640,522
85,303
3,283
(31,679)
56,907
\$ 1,697,429

\$	22,709,297
	12,376,048
	1,428,400
	2,424,531
	808,808
	1,365,019
	1,786,852
	509,893
	20,699,551
	2,009,746
	780,242
	1 222 52 4
	1,229,504
	771,383
	2,000,887
	77,004
	8,841
	(25,599)
	60,246
	00,240
\$	2,061,133
Ť	<u> </u>

2023

	,
\$	1,697,429
_	23,886,836
	25,584,265
	(1,057,630)
\$	24,526,635
\ <u>*</u>	

\$ 2,061,133
22,982,156
25,043,289
 (1,156,453)
\$ 23,886,836

The accounts of your cooperative for the years ended December 31, 2024 and 2023, have been audited. The auditor's complete report is on file at the office of the cooperative and is available for inspection by the members of Firelands Electric Cooperative.

