

Board OF TRUSTEES

Firelands Electric Cooperative was founded in 1936 and serves a four-county area that is divided into nine board districts. During the annual election process, the co-op's membership elects one fellow member residing in each district to represent them on Firelands' board of trustees.



DAN SCHLOEMER
District 1 Trustee
Board President



JOE WILLIAMSDistrict 2 Trustee

The nine-member board meets at the cooperative's headquarters in New London, typically on the fourth Tuesday of each month. The board of trustees governs the co-op, ensuring that it operates in the best interests of its members, which includes overseeing the general manager/CEO, setting company policy, and monitoring the finances of the cooperative. Trustees also receive ongoing education and training to better serve the membership.

Responsible for cooperative policies, rates, and objectives, the board also regularly reviews the cooperative's operating performance. As representatives of the co-op community, board members communicate the problems and needs of the membership.



TOM LUCHADistrict 3 Trustee



LON BURTONDistrict 4 Trustee



CARL AYERS
District 5 Trustee
Board Secretary/Treasurer



KEVIN REIDY
District 6 Trustee
Board Vice President



GREG HESSDistrict 7 Trustee



ADRIAN FINLAY
District 8 Trustee



BRIAN CUCCODistrict 9 Trustee

Message FROM MANAGEMENT

After nearly 90 years, Firelands Electric Cooperative continues to be a resilient memberowned utility, operating on a not-for-profit basis while providing reliable and affordable power to more than 9,280 homes and businesses across 31 townships in four counties.



The board of trustees and management prioritizes our past when it comes to capital credits, which is the money left over after covering all the cooperative's expenses. Many of these capital credits were previously used to maintain and improve the electrical distribution system, make repairs, and cover any other necessary costs associated with providing members with safe, reliable power.

For a third consecutive year, Firelands Electric Cooperative distributed \$1 million in general retirements in 2024, returning some of those strong margins back to the members. These capital credits are just one of the many benefits enjoyed by members of a not-for-profit electric cooperative.

Margins continue to be an important source of funds for not only our capital credits payouts, but also the large investments we make in our poles, lines, substations, and equipment every year. Firelands Electric Cooperative spent \$4.3 million on capital improvements in 2024. A little over half of this amount was financed, while margins supplied the rest of the capital needed.

Significant increases in the cost of doing business over the past four years have been a challenge, especially with the rate of inflation and rising material costs. Along with significant investments in the distribution system, these increasing costs resulted in the need for small rate adjustments, which were reflected on members' February 2024 and April 2025 bills.

The cooperative's board of trustees does not take rate adjustments lightly. That's why Firelands Electric's board and management team work together to ensure rate adjustments are thoroughly vetted and assessed before any action is taken. Rest assured, Firelands Electric will continue working diligently to find the right balance between reliability and affordability.



Focused ON RELIABILITY



DON ENGLET

General

Manager

When compared to the same time last year, the cooperative's 2025 SAIDI numbers continue to trend in the right direction. This trend is also a result of Firelands Electric's work plan. Every four years, the cooperative develops a construction work plan that covers major projects the cooperative is undertaking for capacity, voltage, and reliability improvements.

Firelands Electric's current work plan will be completed at the end of 2025 and has tackled some of the most

difficult, problematic, and expensive areas of our distribution system. While work continues in many areas of the cooperative's system, several large projects were completed in southern Ashland and western Richland counties in 2024. Throughout the distribution system, poles and conductors were replaced — doubling, and in some cases tripling, the overall capacity of the power lines. Firelands worked with members, landowners, townships,

Firelands Electric Cooperative's primary goals are reliability—keeping the lights on for our members—and keeping the cost of electricity affordable. For us, this includes finding the right balance of investment in ongoing maintenance, while also making sure we are adequately planning and preparing for the future.

Reliability of our distribution system is measured using the System Average Interruption Duration Index (SAIDI). This formula takes the total of all member outage times and the number of members affected and then determines how many minutes the average member was without power for a given period.

In 2024, Firelands Electric's SAIDI score was reduced by 88% compared to 2023, and was 65% lower than the cooperative's nine-year average. This tremendous accomplishment was made possible through the hard work, dedication, and investment by the cooperative's members, board of trustees, and employees.





counties, and the state to install these new lines in areas that are more readily accessible. Relocating to these areas, including along roads and driveways, was intended to make future maintenance and upkeep easier and faster.

When designing the work plan, Firelands Electric uses industry data for cost estimates. The cooperative's board has committed to investing

nearly \$12 million dollars in new distribution lines, installing updated equipment, making line improvements, and replacing our aging Coulter substation. Firelands Electric has employed new methods, materials, and technology aimed at delivering reliable, cost-effective electricity.

Firelands Electric is currently preparing the next work plan, and the cooperative will once again look to make some drastic improvements for reliability and capacity, making sure that Firelands is well prepared

to serve our members well into the future. These plans include working with Buckeye Power, First Energy, and American Electric Power to bring two new transmission feeds into the cooperative's New London substation. Firelands also has a new, greatly improved transformer on order to replace

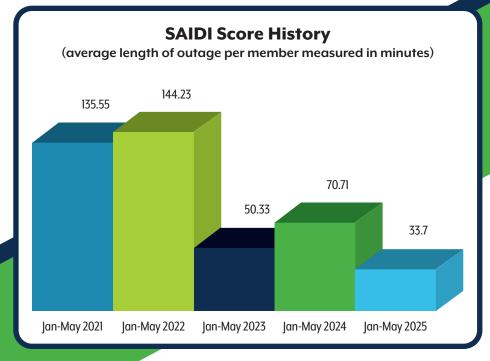
the one destroyed by lightning at the cooperative's Fitchville substation. In addition, the co-op is finishing the design of a new substation, which will be located outside of Jeromesville and serve existing members, as well as the growing communities in this area.



In addition to system improvements, Firelands has invested heavily in increasing the frequency of its tree and right-of-way maintenance program. In 2025, the board of trustees budgeted \$1.25 million dollars for the program. The cooperative is addressing 33% more of our system with each trimming cycle, which is helping reduce the number and length of outages.

Firelands Electric Cooperative is actively taking several steps to ensure that the

cooperative is fully prepared to provide our member-owners with a reliable and affordable supply of power for their homes and businesses.



By the numbers

REBATES & INCENTIVES

TOTALING MORE THAN

\$34,000

WERE PAID TO MEMBERS

198,531 MILES

WERE DRIVEN BY
CO-OP VEHICLES
TO MAINTAIN THE
DISTRIBUTION SYSTEM

71 NEW ELECTRIC SERVICES

WERE CONSTRUCTED AND BUILT



OPERATION ROUND UP GRANTS

TOTALING

\$44,945

WERE AWARDED TO 13 CHARITABLE ORGANIZATIONS

\$1,203,835
IN CAPITAL CREDITS

WAS RETURNED TO CURRENT AND FORMER MEMBERS

THE 7 COOPERATIVE PRINCIPLES

- ★ Voluntary and Open Membership
 - **★** Democratic Member Control
 - ★ Members' Economic Participation
 - Autonomy and Independence
 - **Education**, Training, and Information
 - Cooperation Among Cooperatives
 - Concern for Community

327 MILESOF RIGHT-OF-WAY
WERE TRIMMED

MISSION STATEMENT

\$10,500 IN SCHOLARSHIPS

WAS AWARDED TO 11 CHILDREN OF MEMBERS Improving the quality of life of our members by delivering reliable electric service at competitive prices, following the Seven Cooperative Principles, while supporting the communities where our members live and work.

Management and



DON ENGLET General Manager



RICK BOWERS

Director of
Operations



ZACH COLLINS Line Superintendent



Julie Amato Billing Representative



Scott Carbary Contracted Energy Advisor



Evan Clemons Lead Lineman



Colt Cross Apprentice Lineman



Chris Kent Journeyman Lineman



Josh Kirk Operations Technician



James Miller System Right-of-Way Coordinator



Phil Pickering Lead Lineman



Rob Swiger Engineering Operations Coordinator



Cindy Thompson Accountant



Jake White
Apprentice Lineman



Matt Whiteside Journeyman Lineman

Employees



ANDREA GRAVENHORST
Director of
Communications & IT



SHELLEY MAGYAR
Director of
Human Resources



TABI SHEPHERD
Director of
Finance & Accounting



Jared Galloway Journeyman Lineman



Tracy Gibb Communications & Member Relations Specialist



Zach Hart Apprentice Lineman



April Hicks Operations Assistant



Stephanie Schmidt Consumer Services & AMI Coordinator



Jessica Schwanger Part-Time Consumer Services Representative



Robert Shepherd Journeyman Lineman



Dave Sumpter Lead Lineman



Jake Willbond Apprentice Lineman



Melissa Wilson Engineering & Operations Data Coordinator



Melissa Zacharias Accounting Clerk

Financial Health

COMPARATIVE BALANCE SHEET

FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

UTILITY PLANT

Electric plant in service Construction work in progress

Less: Accumulated provision for depreciation and amortization **Net Utility Plant**

NON-CURRENT ASSETS

Investments in associated organizations Deferred charges

Total Non-Current Assets

CURRENT ASSETS

Cash and cash equivalents Accounts receivable, consumers and other, less allowance for doubtful accounts of \$258,589 (\$255,763 in 2023) Materials and supplies Accrued utility revenues Other current and accrued assets **Total Current Assets**

Total Assets

MEMBERS' EQUITIES

Memberships Patronage capital Other equities **Total Members' Equities**

NON-CURRENT LIABILITIES

Long-term debt

CURRENT LIABILITIES

Current portion of long-term debt Accounts payable Consumer deposits Accrued taxes Other current and accrued liabilities

Total Current Liabilities

Total Members' Equities & Liabilities

2024

59.368.521 3.720.886 63,089,407

> (22,024,184) 41,065,223

10,107,060 17,617 10,124,677

1,131,500

2.076.804 938,260 531,778 440,164 5,118,506

\$ 56,308,406

2023

57.101.442 2.435.508 59,536,950

> (20,762,252) 38,774,698

> > 10,235,774 35,235 10,271,009

899.343

1.911.656 821,139 483,237 155.367 4,270,742

\$ 53,316,449

23,758 24,526,635

2,223,683 26,774,076

24,977,268

1,140,253 1,673,533 346,266 899,650 497,360 4,557,062

\$ 56,30<u>8,40</u>6

24,728 23.886.836 2,190,996 26,102,560

23,055,614

1,099,648 1,414,099 339,666 862,321 442,541 4,158,275

\$ 53,316,449

2023

\$ 22,709,297

STATEMENTS OF REVENUE & EXPENSES

FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

OPERATING REVENUE

OPERATING EXPENSES

Cost of power

Distribution expense - operations

Distribution expense - maintenance

Consumer accounts

Administrative and general

Depreciation and amortization

Taxes

Total Operating Expenses

Operating margins before fixed charges Interest on long-term debt

Operating margins after fixed charges

Patronage capital assigned by associated organizations

Net Operating Margins

NON-OPERATING MARGINS

Interest income

Gain on sale of assets

Other income (expense)

Total Non-Operating Margins

Net Margins for Period

PATRONAGE CAPITAL & OTHER EQUITY

Net Margins

Beginning of Year

Subtotal

Retirement of Capital Credits and Other Adjustments (Net)

Patronage Capital & Other Equities End of Year

	2024	
\$	24,606,828	
	17 706 475	
	13,796,475	
	1,632,935	
	2,372,628	
	867,474	
	1,513,105	
	1,852,204	
	513,463	
	22,548,284	
	2,058,544	
	844,649	
	1,213,895	
	426,627	
	1,640,522	
	85,303	
	3,283	
	(31,679)	
	56,907	
	50,907	
	1 607 430	
<u>\$</u>	1,697,429	
_		

13,796,475	12,376,048
1,632,935	1,428,400
2,372,628	2,424,531
867,474	808,808
1,513,105	1,365,019
1,852,204	1,786,852
513,463	509,893
22,548,284	20.699.551
2,058,544	2,009,746
844,649	780.242
1,213,895	1,229,504
426.627	771.383
1,640,522	2,000,887
, = = , =	,,
85,303	77,004
3,283	8,841
(31,679)	(25,599)
56,907	60,246
1,697,429	\$ 2,061,133
1,031,123	<u> </u>

\$ 1,697,429
 23,886,836
25,584,265
(1,057,630)

24,526,635

\$	2,061,133
	22,982,156
	25,043,289
	(1,156,453)
ė	22 886 836

The accounts of your cooperative for the years ended December 31, 2024 and 2023, have been audited. The auditor's complete report is on file at the office of the cooperative and is available for inspection by the members of Firelands Electric Cooperative.

