

FIRELANDS ELECTRIC COOPERATIVE, INC.

**LARGE SINGLE PHASE GENERAL SERVICE
SCHEDULE LS**

**SMALL THREE PHASE GENERAL SERVICE
SCHEDULE ST**

**LARGE THREE PHASE GENERAL SERVICE
SCHEDULE LT**

AVAILABILITY AND APPLICABILITY:

This schedule is available throughout the Cooperative's entire service area subject to the availability limitation and other stipulations that follow, or by contract at the Cooperative's option.

This schedule is applicable to single phase consumers requiring greater than 100 kVA of installed transformer capacity and to all three phase consumers. Other service options are available under a special contract schedule.

In the event that an extension, expansion, or enlargement of the Cooperative's system facilities is required, the Cooperative, in order to justify the investment and operational costs involved, at its option may require a contribution in aid of construction or a larger monthly service charge depending upon the conditions involved.

CHARACTER AND TYPE OF SERVICE:

Service rendered under this schedule shall be single phase, 60 hertz, at available secondary 120/240 nominal voltage; or three phase, 60 Hertz, at 120/208 volts or 277/480 volts; or 240 volts or 480 volts or other voltages as may be mutually agreeable.

NET RATE PER MONTH WHEN BILLING DEMAND IS LESS THAN 50 KW:

Distribution Charge:

Single Phase	\$58.50 /month
Three Phase	\$122.00 /month

Energy Charge:

First 2,500 kWh /Month	\$0.15013 /kWh
2,501 to 5,000 kWh /Month	\$0.14516 /kWh
Over 5,000 kWh /Month	\$0.12996 /kWh

LARGE SINGLE PHASE, SMALL AND LARGE THREE PHASE GENERAL SERVICE

NET RATE PER MONTH WHEN BILLING DEMAND IS 50 KW OR GREATER:

Distribution Charge:	
Single Phase	\$58.50 /month
Three Phase	\$122.00 /month
Demand Charge (all kW)	\$12.40 /kWh
Energy Charge (all kWh)	\$0.1022 /kWh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor as provided hereinafter.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for all members with 50 KW or more of billing demand to correct for average power factors lower than 95 percent.

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the Cooperative shall have the right to make such measurements by test at any time or install meters permanently.

MONTHLY MINIMUM CHARGE:

The minimum charge shall be the highest one of the following charges:

1. The distribution charge.
2. One dollar (\$1.00) per KVA of installed transformer capacity.
3. The billing demand charge.
4. The minimum monthly charge specified above, or in a contract if applicable.

Seasonal disconnects will not avoid the minimum monthly charge.

DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage or the point of attachment of the Cooperative's primary line to the member's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.

LARGE SINGLE PHASE, SMALL AND LARGE THREE PHASE GENERAL SERVICE

DEDUCTION FOR MEMBER OWNED TRANSFORMERS:

If the service is taken by the member at primary supply line voltage of 12,470 volts, the Cooperative shall deduct two percent (2%) of the kilowatt hours so metered before computing the bill. The member shall furnish, install and maintain, at his own expense, all apparatus including substation structure, switches and transformer, which is necessary to accept service at point of connection. The Cooperative reserves the right to set minimum requirements of protective equipment.

TEMPORARY SERVICE:

Temporary service shall be in accordance with the applicable rate schedule for the class of service except that the member shall pay, in addition to the specified rate and charges, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

WHOLESALE POWER AND TAX COST ADJUSTMENT:

The rates and charges set forth in this schedule are subject to increase or decrease by application of the adjustments specified in Rider A.

TERMS OF PAYMENT:

The above rates and other applicable charges hereinafter set forth are net and are due and payable on or before the date specified on the bill. If not so paid, the gross amount applies and service will be subject to disconnection as provided in the Cooperative's rules and regulations. Trips for collection of past due amounts and reconnection of disconnected services shall be subject to the Cooperative's charges for such special services.

METERING:

The Cooperative has the right to meter on the secondary or primary side of the service transformers.

METER READINGS:

Meters are read monthly using an automated meter reading system (AMR). However, the Cooperative reserves the right to read any meter at any time or use an estimated meter reading and bill on a monthly basis.

USE OF SERVICE:

Service under this schedule shall not be resold or shared with others.

OTHER CHARGES FOR SPECIAL SERVICE:

See Cooperative's general rules and regulations as to other applicable charges.

Effective April 23, 2025